

		From:	Peter Devine	/ Rohan Richardso	on		
		OIM:	Dennis Gore				
Well Data							
Country	Australia	Measured Depth	2042.0m	Current Hole Size	311mm	AFE Cost	\$41,512,831
Field		TVD	1757.0m	Casing OD	340mm	AFE No.	5746043
Drill Contractor	DOGC	Progress	0.0m	Shoe MD	652.0m	Daily Cost	\$816,503
Rig	Ocean Patriot	Days from spud	19.87	Shoe TVD	652.0m	Cum Cost	\$23,140,370
Water Depth (LAT)	66.3m	Days on well	20.58	F.I.T. / L.O.T.	/ 2.20sg	Planned TD	2552.0m
RT-SL(LAT)	21.5m	Current Op @ 0600	Continue to	circulate clean after	setting aband	onment plug #1A	
RT-ML	87.8m	Planned Op		t abandonment plugs			
Rig Heading	217.0deg		Make up 31	11 mm (12.25") BHA a	and RIH to tag	g cement. Comme	ence sidetrack.

Summary of Period 0000 to 2400 Hrs

POOH 311 mm (12.25") BHA from 764 m and laid out same. Made up CSHART to pup joint and laid out same. Made up 89 mm (3 1/2") cement stinger and RIH to 1360 m.

Formations										
Name	Top (MD)	Top (TVD)	Comment							
K85 Unconformity	1956.0m	1714.0m	35.7 m Low							
Waarre A	1956.0m	1714.0m	35.7 m Low							
Eumeralla Formation	2003.0m	1738.0m	33.8 m Low							
Total Depth	2042.0m	1757.0m								

Operations For Period 0000 Hrs to 2400 Hrs on 13 Sep 2008

Phse	Cls (RC)	Op	From	То	Hrs	Depth	Activity Description
PH	Р	RW	0000	1100	11.00	2042.0m	Continued to back ream out of hole from 1745 m to 980 m with 3217 L/min (850 gpm), 140 - 160 RPM, 6.8 - 39.3 kNm (5 - 29 kftlbs) torque.
PH	Р	TO	1100	1230	1.50	2042.0m	POOH from 980 m to 650 m, maximum over pull 6.7 t (15 klbs).
PH	Р	CHC	1230	1300	0.50	2042.0m	Circulated bottoms up and boosted riser to clean. Flow checked well, static.
PH	Р	TO	1300	1400	1.00	2042.0m	Continued to POOH from 650 m to 216 m.
PH	Р	НВНА	1400	1800	4.00	2042.0m	POOH and racked back BHA, removed radio active source and laid out MWD/LWD and DD tools.
PH	Р	HT	1800	1900	1.00	2042.0m	Picked up CHSART and made up to DP pup joint, laid out same.
PA	Р	TI	1900	2100	2.00	2042.0m	Rigged up to handle 89 mm (3 1/2") DP. Made up cement mule shoe and RIH 206 m of 89 mm (3 1/2") cement stinger.
PA	Р	TI	2100	2115	0.25	2042.0m	Changed out handling gear for 127 mm (5") DP
PA	Р	TI	2115	2330	2.25	2042.0m	Continued to RIH cement stinger on 127 mm (5") DP to 1330 m.
PH	Р	RW	2330	2400	0.50	2042.0m	Unable to work past 1300 m. Made up TDS, broke circulation with 3785 L/min (1000 GPM) and worked past obstruction to 1360 m.

Operations For Period 0000 Hrs to 0600 Hrs on 14 Sep 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PA	Р	TI	0000	0130	1.50	2042.0m	Continued to RIH with cement stinger from 1300 m to 1963 m.
PA	Р	WIN	0130	0200	0.50	2042.0m	Made up TDS and washed down from 1963 m to 2042 m
PA	Р	CHC	0200	0300	1.00	2042.0m	Circulated hole clean with 3785 L/min (1000 GPM) and 100 RPM.
PA	P	СМР	0300	0415	1.25	2042.0m	Made up cement sub and lined up cement unit to DP. Pumped 0.8 m3 (5 bbls) of drill water, P/t surface lines to 10.3 MPa (1500 psi) for 5 min and pumped 1.3 m3 (8 bbls) of drill water spacer. Mixed and pumped 13 m3 (81.5 bbls) of 2 SG (16.5 ppg) class G slurry, 430 sacks. Pumped 0.1 m3 (0.75 bbls) of drill water spacer and displaced cement with 16.2 m3 (102 bbls) of 1.3 SG (11 ppg) mud. Spotted plug #1A f/ 2042m to 1900m.
PA	Р	TO	0415	0500	0.75	2042.0m	Broke and laid out cement sub, POOH from 2042 m to 1900 m at 5 min/stand.
PA	Р	CHC	0500	0600	1.00	2042.0m	Inserted foam ball into DP and made up TDS. Circulated bottoms up at 3785 L/min (1000 GPM). Dumped 9.5 m3 (60 bbls) of contaminated mud at shakers.



WBM Data					Cost	Today	/ \$ 82								
Mud Type:	KCL/GLY	API FL:	•	4cm ³ /30m	KCI:			9%	Solids:		1	0.1	Viscosity:		0sec/L
Sample-From:	Flowline	Filter-C		,	Hard/Ca			480	H2O:			0%	PV: YP:		0.031Pa/s
Time:	22:00	HTHP-			MBT:			8.5			3	0 70	YP: Gels 10s:		0.206MPa 0.057
Weight:	1.32sg			0								۰.	Gels 10m:		0.120
ŭ	1.5239	HTHP-	Саке:	0mm	PM:			0	Sand:			0.5	Fann 003: Fann 006:		9
Temp:					PF:			0.01	pH:			8.5	Fann 100:		41
									PHPA:		1 p	opb	Fann 200:		60
													Fann 300: Fann 600:		74 105
Comment			uged mud wh th barite.	ile back rea	aming out	of hole	to main	tain mu	ıd weight	. Built heav	y weight		·		
Bit # 5					Wear	I		01	D	L	В		G	02	R
Dit # 0						1		3	ВТ	N2	E		2	СТ	TD
Size:	3	311mm	IADC#	117	N	ozzles		Dril	led over	last 24 hi	's	С	alculated	d over B	it Run
Mfr:	Hughes Chris	tensen	WOB(avg)		No.	Size)	Progre	ess	0	.0m Cu	ım. F	Progress		482.0m
Type:		Rock	RPM(avg)		1	14/	/32nd"	On Bo	ttom Hrs	s 0.	00h Cu	ım. (On Btm H	rs	43.32h
Serial No.:	51	46318	F.Rate		3		/32nd"	IADC	Drill Hrs	0.	00h Cu	ım I <i>l</i>	ADC Drill	Hrs	51.25h
Bit Model	N	1XL-1X	SPP					Total I	Revs		Cu	ım T	otal Revs	;	222800
Depth In	15	60.0m	TFA	1.071				ROP(a	avg)		N/A RC)P(a	ıvg)		11.13 m/hr
Depth Out	20)42.0m							-			·	•		
BHA # 5															
Weight(Wet)	19	9.05mt	Length		21	6.5m	Torque	e(max)			D.	C. (1	1) Ann Ve	locity	0mpm
Wt Below Jar(W	/et) 18	8.14mt	String				Torque	e(Off.Bt	tm)		D.	C. (2	2) Ann Ve	locity	0mpm
			Pick-Up				Torque	e(On.Bt	tm)		н.	w.D	.P. Ann V	elocity	0mpm
			Slack-Off						,				nn Veloci	•	0mpm
BHA Run Descr	intion		Directional	/ EEWD							J.	/ \	۷ 0.00	·y	Опри
BHA Run Comn	•		6" Jar hours												
DHA KUII CUIIII	Equipme	nt	o Jai nouis		ıth.	OD	1	D	20	rial #			Com	ment	
D''	Equipme	111		Leng	_								Com	IIICIII	
Bit Powerdrive 900						311mm			5146318	3	Dlonk f	loot	inatallad		
Powerdrive 900				0.0	32m (308mm	12	7mm	16				installed. /ey = 5.10	m from	he bit.
ARC-8				5.9	00m 2	231mm	7	6mm	1871				-		from the
				0.0							bit.				
In-Line Stabilise	er					291mm 213mm			ASQ806 E0005	52	D			40.05	. f
Telescope HF				0.1	5m 2	21311111	'	6mm	E0005		bit.	Juise	e survey =	= 19.2511	from the
In-Line Stabilise	er			0.8	3m 3	308mm	11	1mm	ASQ8-6	1					
Sonic				7.2	21m 2	231mm	8	3mm	FE75		Sonic =	= 28.	.89m		
ADN				6.5	57m 2	226mm	21	3mm	43150				5.06m.		
NIMPO						246	_	4	Noos		Neutro	n is	36.04m fr	om the b	oit.
NMDC						213mm			N688	2.4					
X/O						203mm 175mm			GUD123	5-1					
HWDP 6.375in Jars				121.3		175mm 162mm		6mm 0mm	DAH016	:28					
6.375in Jars HWDP				37.3		ıo∠ııım	/	OHIII	חארוט וו	020					
Bulk Stocks	<u> </u>			07.0	70111										
	Name			Uı	nit		In	U	sed	Adjust	Bal	ance	e	Comr	nent
Barite				mT			0		0)	137			
Gel				mT			0		0		5	33			
Cement				mT			0		0		5	63			
Fuel				m3			0		18.3		0	479			
Potable Water				m3			30		27))	363			
Drill Water				m2			220				.	777			

220

Drill Water

m3

777.0



Personnel On Board				
Company		Comment		Pax
Santos				4
DOGC				52
ESS				8
BHI				6
Dowell				2
Rheochem				2
MI Swaco				1
TMT				6
Cameron				2
Schlumberger Drilling & Measurements	MWD / LWD			3
Santos	Geologist			2
Schlumberger Drilling & Measurements	Directional			3
Premium Casing Services				6
			Total	97

Casing			
OD	L.O.T. / F.I.T.	Casing Shoe (MD/TVD)	Cementing
762mm	/	131.70/131.70	Slurry: 30.8m³ (194bbl x 916sxs) of 1.9sg (15.8ppg) class G
340mm	2.20 /	652.00/652.00	Lead: 41m³ (256bbl x 532sx) of 1.5sg (12.5ppg) class G slurry. Tail: 17.8m³ (112bbl x 644sx) 150m of 1.9sg (15.8ppg) class G slurry.

HSE Summary				
Events	Num Events	Date of Last	Days Since	Remarks
Abandon Drill	1	31 Aug 2008	13 Days	Abandon drill completed after the simulated fire was under control. Completed full muster at the forward lifeboats at 10:48hrs.
Environmental Audit	1	03 Sep 2008	10 Days	Rig visit by DPI. Conducted an environmental audit on Santos operation.
Fire Drill	1	07 Sep 2008	6 Days	Simulated a fire in the subsea shop. Emergency alarm sounded at 10:28hrs, emergency under control at 10:39hrs. Full muster complete at 10:38hrs
First Aid	1	06 Sep 2008	7 Days	IP was needle gunning when his right hand slipped off the gun and the right index finger went under the needles of the gun causing a 3cm laceration. The finger was treated and the IP resumed full duties.
JHA	35	13 Sep 2008	0 Days	Drill crew - 10 Deck Crew - 17 Mech - 4 Elect - 1 Marine - 3
Lost Time Incident	1	30 May 2008	106 Days	Man had his left hand caught between an 8" drill collar and the casing tongs when he was trying to secure the tong. Preliminary checks on the rig deemed only stitches required and the hand was not broken. The person was medivac'd off the rig @ 23:00hrs. Man was released from Royal Hobart hospital with 12 stitches to the hand (no broken bones).
Medical Treatment Incident	1	13 Aug 2008	31 Days	During lifting operations of 3rd party tooling on the pipe deck, IP was assisting the dogman in attaching slings to the whip-line hook. During this process the hook swung and hit the IP in the side of the hardhat resulting in an injury to the IPs neck. The IP was immobilised as a precautionary measure, treated as per symptoms and in readiness for medivac to hospital for further assessment.
Pre-Tour Meeting	4	13 Sep 2008	0 Days	Discussed upcoming operations and associated hazards prior to each shift starting.
PTW Issued	15	13 Sep 2008	0 Days	10 x hot work permits 5 x cold work permits
Safety Audit	1	29 Jul 2008	46 Days	Santos environment audit conducted.
Safety Audit	1	30 Jul 2008	45 Days	EHSMS audit conducted onboard.
Safety Meeting	3	07 Sep 2008	6 Days	Reviewed stop cards for the week and awarded Santos best stop card to Brendan Haywood. Discussed the fire drill in the subsea shop. Reviewed fire fighting equipment and where to find them on the rig.
Santos Induction	0	13 Sep 2008	0 Days	No new personal to site
Stop Observations	50	13 Sep 2008	0 Days	38 - Safe 12- Corrective Actions
STOP Tour	3	11 Sep 2008	2 Days	Submitted Diamond supervisor audits.



Shakers, V	olumes and	d Losses Data		Engineer : Kellie J	Jericho / Fius Siregar		
Available	400.5m³	Losses	34.7m³	Equip.	Descr.	Mesh Size	Hours
Active	89.8m³	Downhole	15.3m³	Centrifuge 1	MI SW FVS 518		10
Mixing		Surf+ Equip	14.8m³	Centrifuge 1	MI SW FVS 518		6
· ·		Sull+ Equip	_	Centrifuge 2	MI SW FVS 518		
Hole	167.6m³	Dumped	0.0m ³	Centrifuge 2	MI SW FVS 518		
Slug	0.0m³	De-Sander		Shaker 3	MI SW - BEM 650	10/20 230/240 x 4	0
Reserve	76.3m³	De-Silter		Shaker 3	MI SW - BEM 650	10/20 230/240 x 4	0
Kill	0.0m³	Centrifuge	4.6m³	Shaker 4	MI SW - BEM 650	40/30 270/230 x 4	24
		Ü	4.01119	Shaker 4	MI SW - BEM 650	40/30 270/230 x 4	13
Storage	66.8m³			Shaker 5	MI SW - BEM 650	10/20 230/240 x 4	0
				Shaker 5	MI SW - BEM 650	10/20 230/240 x 4	0
				Shaker 6	MI SW - BEM 650	40/30 270/230 x 4	24
				Shaker 6	MI SW - BEM 650	40/30 270/230 x 4	13

Marine										
Weather che	eck on 13 Sep	2008 at 24:0	00					Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Chain out (m)	Tension (mt)
18.5km	33km/h	30.0deg	994.00bar	16.0C°	0.5m	30.0deg	3sec	1	1353.0	118.84
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather (Comments	2	1372.8	120.20
			I					3	1386.8	126.10
0.5deg	0.4deg	1.50m	2.5m	260.0deg	12sec			4	1414.0	127.01
Rig Dir.	Ris. Tension	VDL		Comments				5	1365.8	130.18
217.0deg	122.47mt	987.02mt						6	1389.9	131.09
								7	1393.9	127.01
								8	1389.9	127.91

Boats	Arrived (date/time)	Departed (date/time)	Status		Bulks	
Far Grip	17:55 hrs 11/09/08		Standby Ocean Patriot	Item	Unit	Quantity
				Fuel	m3	488
				Potable Water	m3	352
				Drill Water	m3	340
				Gel	mt	59
				Cement	mt	45.5
				Barite	mt	0
				KCI Brine	m3	9
				NaCl Brine	m3	0
					m3	117
				Mud	m3	
Nor Captain		17:30 hrs 13/09/08	Released to Portland, ETA	Item	Unit	Quantity
			Ocean Patriot - 14 September	Fuel	m3	445
				Potable Water	m3	321
				Drill Water	m3	406
				Gel	mt	0
				Cement	mt	0
				Barite	mt	42
				KCI Brine	m3	0
				NaCl Brine	m3	0
				Mud	m3	139

Helicopter Movement

Flight #	Time	Destination	Comment	Pax
BYV		Ocean Patriot	No Helicopter flight on weekend	
BYV		Essendon	No Helicopter flight on weekend	